

API No. <u>42-177-33602</u> Drilling Permit # <u>804759</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.				FORM W-1 07/2004 Permit Status: Approved		
1. RRC Operator No. 253162		2. Operator's Name (as shown on form P-5, Organization Report) EOG RESOURCES, INC.		3. Operator Address (include street, city, state, zip): ATTN PATRICK MENDOZA 19100 RIDGEWAY PKWY BLDG 2 SAN ANTONIO, TX 78259-0000				
4. Lease Name LEPORI UNIT		5. Well No. 7H						
GENERAL INFORMATION								
6. Purpose of filing (mark ALL appropriate boxes): ☒ New Drill ☐ Recompletion ☐ Reclass ☐ Field Transfer ☐ Re-Enter ☐ Amended ☐ Amended as Drilled (BHL) (Also File Form W-1D)								
7. Wellbore Profile (mark ALL appropriate boxes): ☐ Vertical ☒ Horizontal (Also File Form W-1H) ☐ Directional (Also File Form W-1D) ☐ Sidetrack								
8. Total Depth 13000		9. Do you have the right to develop the minerals under any right-of-way ? ☒ Yes ☐ No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? ☒ Yes ☐ No				
SURFACE LOCATION AND ACREAGE INFORMATION								
11. RRC District No. 01		12. County GONZALES		13. Surface Location ☒ Land ☐ Bay/Estuary ☐ Inland Waterway ☐ Offshore				
14. This well is to be located <u>13</u> miles in a <u>SE</u> direction from <u>COST</u> which is the nearest town in the county of the well site.								
15. Section _____		16. Block _____		17. Survey WYNN, R H		18. Abstract No. A-474		
				19. Distance to nearest lease line: 338 ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 689.91		
21. Lease Perpendiculars: <u>40</u> ft from the <u>NE</u> line and <u>864</u> ft from the <u>SW</u> line. 22. Survey Perpendiculars: <u>1717</u> ft from the <u>NE</u> line and <u>2609</u> ft from the <u>SE</u> line.								
23. Is this a pooled unit? ☒ Yes ☐ No				24. Unitization Docket No: _____			25. Are you applying for Substandard Acreage Field? ☐ Yes (attach Form W-1A) ☒ No	
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.								
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)			29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
01	27135700	EAGLEVILLE (EAGLE FORD-1)			Oil Well	13000	261.00	7
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)								
<u>Remarks</u> [RRC STAFF Mar 20, 2015 2:22 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Mar 23, 2015 8:00 AM]: Revised P-12s attached from Patrick Mendoza.; [RRC STAFF Mar 23, 2015 8:02 AM]: Problems identified with this permit are resolved.						<u>Certificate:</u> I certify that information stated in this application is true and complete, to the best of my knowledge. <u>Patrick Mendoza</u> Name of filer <u>Mar 18, 2015</u> Date submitted <u>(210)4037700</u> Phone <u>patrick_mendoza@eogresources.com</u> E-mail Address (OPTIONAL)		
RRC Use Only Data Validation Time Stamp: Mar 23, 2015 8:13 AM('As Approved' Version)								

Permit Status: Approved The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.
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RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

Form W-1H 07/2004
 Supplemental Horizontal Well Information

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit #	804759
Approved Date:	Mar 23, 2015

1. RRC Operator No. 253162	2. Operator's Name (exactly as shown on form P-5, Organization Report) EOG RESOURCES, INC.	3. Lease Name LEPORI UNIT	4. Well No. 7H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 EAGLEVILLE (EAGLE FORD-1) (Field # 27135700, RRC District 01)			
6. Section	7. Block	8. Survey DAVIS, D	9. Abstract 11
10. County of BHL GONZALES			
11. Terminus Lease Line Perpendiculars 1093 ft. from the SE line. and 424 ft. from the SW line			
12. Terminus Survey Line Perpendiculars 3447 ft. from the NE line. and 4979 ft. from the SW line			
13. Penetration Point Lease Line Perpendiculars 238 ft. from the N line. and 464 ft. from the SW line			



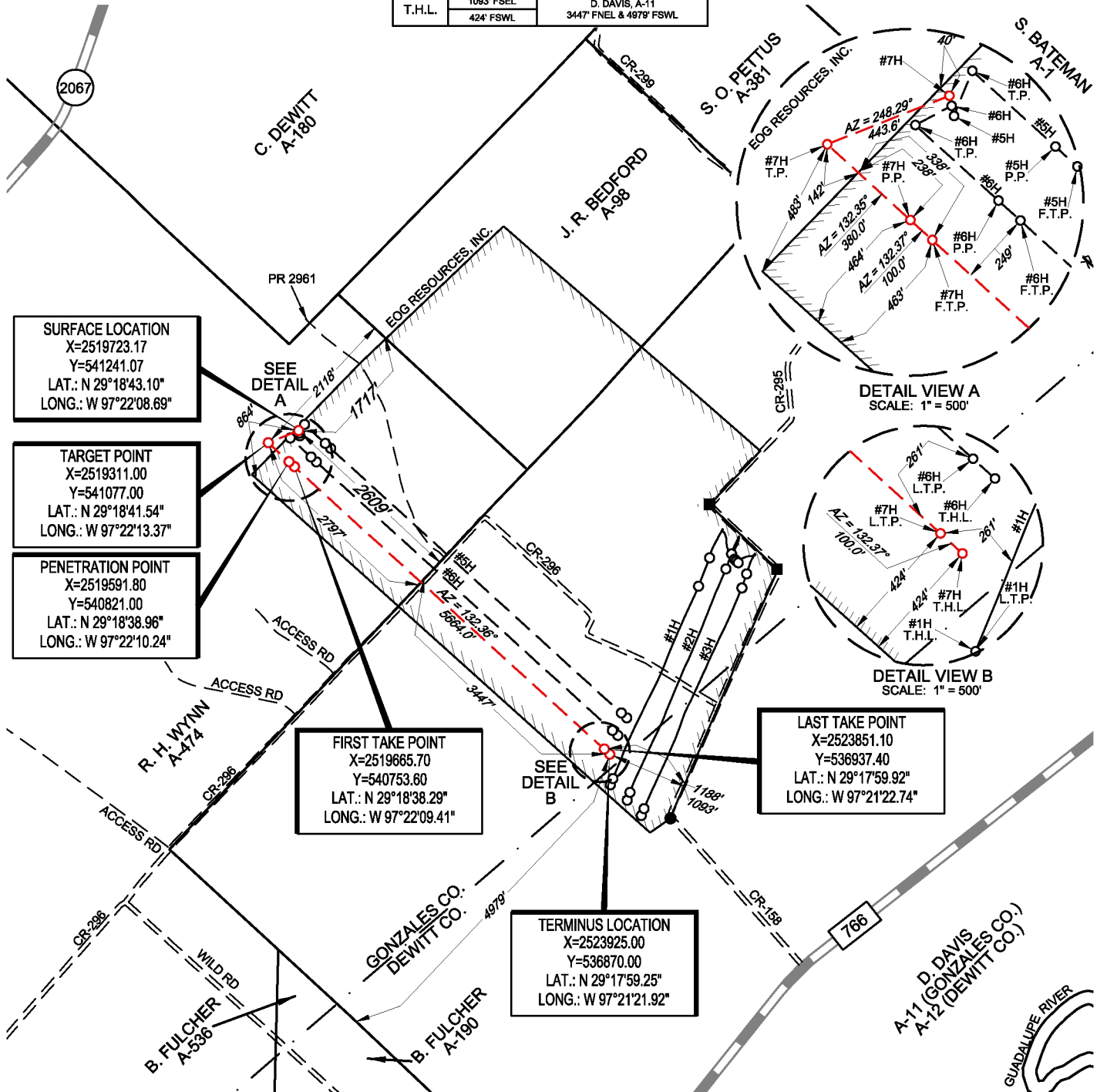
GONZALES COUNTY, TEXAS

UNIT/LEASE SURVEY

S.H.L.	40' FNEL	R. H. WYNN, A-474
	864' FSWL	1717' FNEL & 2608' FSEL
T.P.	142' FNL	R. H. WYNN, A-474
	483' FNNC	2118' FNEL & 2797' FSEL
P.P.	238' FNL	R.H. WYNN, A-474
F.T.P.	464' FSWL	R.H. WYNN, A-474
	338' FNL	R.H. WYNN, A-474
L.T.P.	463' FSWL	R.H. WYNN, A-474
	1188' FSEL	D. DAVIS, A-11
T.H.L.	424' FSWL	D. DAVIS, A-11
	1093' FSEL	3447' FNEL & 4979' FSWL
	424' FSWL	

LEGEND

- UNIT/LEASE BOUNDARY
- HIGHWAY
- ROAD WAY
- SURVEY LINE
- IRON ROD FOUND
- FENCE POST/CORNER



SURFACE LOCATION
X=2519723.17
Y=541241.07
LAT.: N 29°18'43.10"
LONG.: W 97°22'08.69"

TARGET POINT
X=2519311.00
Y=541077.00
LAT.: N 29°18'41.54"
LONG.: W 97°22'13.37"

PENETRATION POINT
X=2519591.80
Y=540821.00
LAT.: N 29°18'38.96"
LONG.: W 97°22'10.24"

FIRST TAKE POINT
X=2519665.70
Y=540753.60
LAT.: N 29°18'38.29"
LONG.: W 97°22'09.41"

LAST TAKE POINT
X=2523851.10
Y=536937.40
LAT.: N 29°17'59.92"
LONG.: W 97°21'22.74"

TERMINUS LOCATION
X=2523925.00
Y=536870.00
LAT.: N 29°17'59.25"
LONG.: W 97°21'21.92"

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID
BASED UPON THE TEXAS STATE PLANE COORDINATE SYSTEM, SOUTH CENTRAL ZONE
OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET

ORIGINAL DOCUMENT SIZE: 8.5" X 14"



LEASE NAME & WELL NO.: _____ LEPORI UNIT # 7H

DATE OF SURVEY: _____ MARCH 5, 2015

LOCATED: _____ ±13.0 MILES SOUTHEAST OF COST, TX

GROUND ELEVATION: _____ 312'



CERTIFICATION:

I, PATRICK A. FOX, A REGISTERED PROFESSIONAL LAND SURVEYOR, AND AN AUTHORIZED
AGENT OF TOPOGRAPHIC LAND SURVEYORS, DO HEREBY CERTIFY THAT THE ABOVE
DESCRIBED "PRE-CONSTRUCTION" PROPOSED WELL LOCATION WAS SURVEYED AND
STAKED ON THE GROUND AS SHOWN HEREIN.

Patrick A. Fox

FILE NAME LO_LEPORIUNIT_7H
R.M.

TEXAS REG. NO. _____

5069



LEGEND

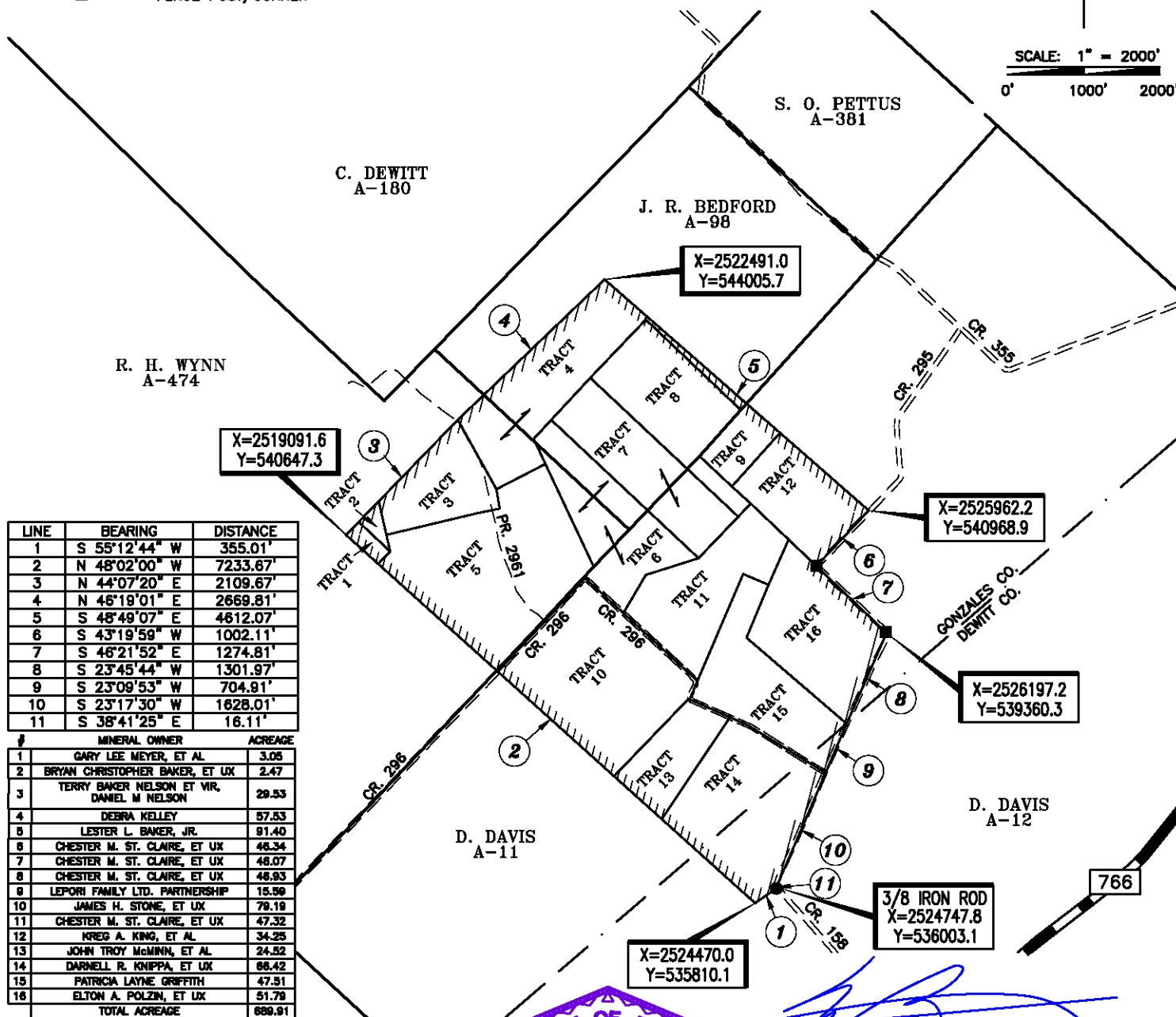
- UNIT BOUNDARY
- SURVEY/SECTION LINE
- HIGHWAY
- ROAD WAY
- IRON ROD FOUND
- IRON PIPE FOUND
- FENCE POST/CORNER

LEPORI UNIT 689.91 ACRES GONZALES COUNTY, TEXAS



SCALE: 1" = 2000'

0' 1000' 2000'



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ORIGINAL DOCUMENT SIZE: 8.5" X 11"

LEPORI UNIT	REVISION:	
DATE: JUNE 20, 2012		
FILE: UN_LEPORIUNIT		
DRAWN BY: N.M.M.		
SHEET : 1 OF 1		



Michael Blake Brown, R.P.L.S. No. 5857
JUNE 20, 2012

TOPOGRAPHIC

SURVEYING • MAPPING • GIS • GPS
1400 EVERMAN PARKWAY, Ste. 197 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
WWW.TOPOGRAPHIC.COM

THIS LOCATION AND/OR UNIT/LEASE BOUNDARY HAS BEEN CAREFULLY SURVEYED ON THE GROUND UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE ACCORDING TO THE EVIDENCE, OFFICIAL SURVEY RECORDS, MAPS, AND OTHER DATA PROVIDED BY EOG RESOURCES, INC. THIS PLAT WAS CREATED FOR THE SOLE PURPOSE OF FILING A PERMIT WITH THE RAILROAD COMMISSION OF TEXAS AND SHOULD NOT BE CONSTRUED AS A "BOUNDARY SURVEY" IN COMPLIANCE WITH T.B.P.L.S. MINIMUM STANDARDS OF PROCEDURES FOR BOUNDARY SURVEYS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.